



## SHORT-TERM INDICATORS OF ENERGY STATISTICS, JANUARY 2026, FIRST RESULTS

In January 2026, electricity available for the inland market amounted to **1 869 GWh**. The availability of electricity for domestic consumption increased by **5.6%** compared to December 2025 and by **7.4%** compared to January 2025.

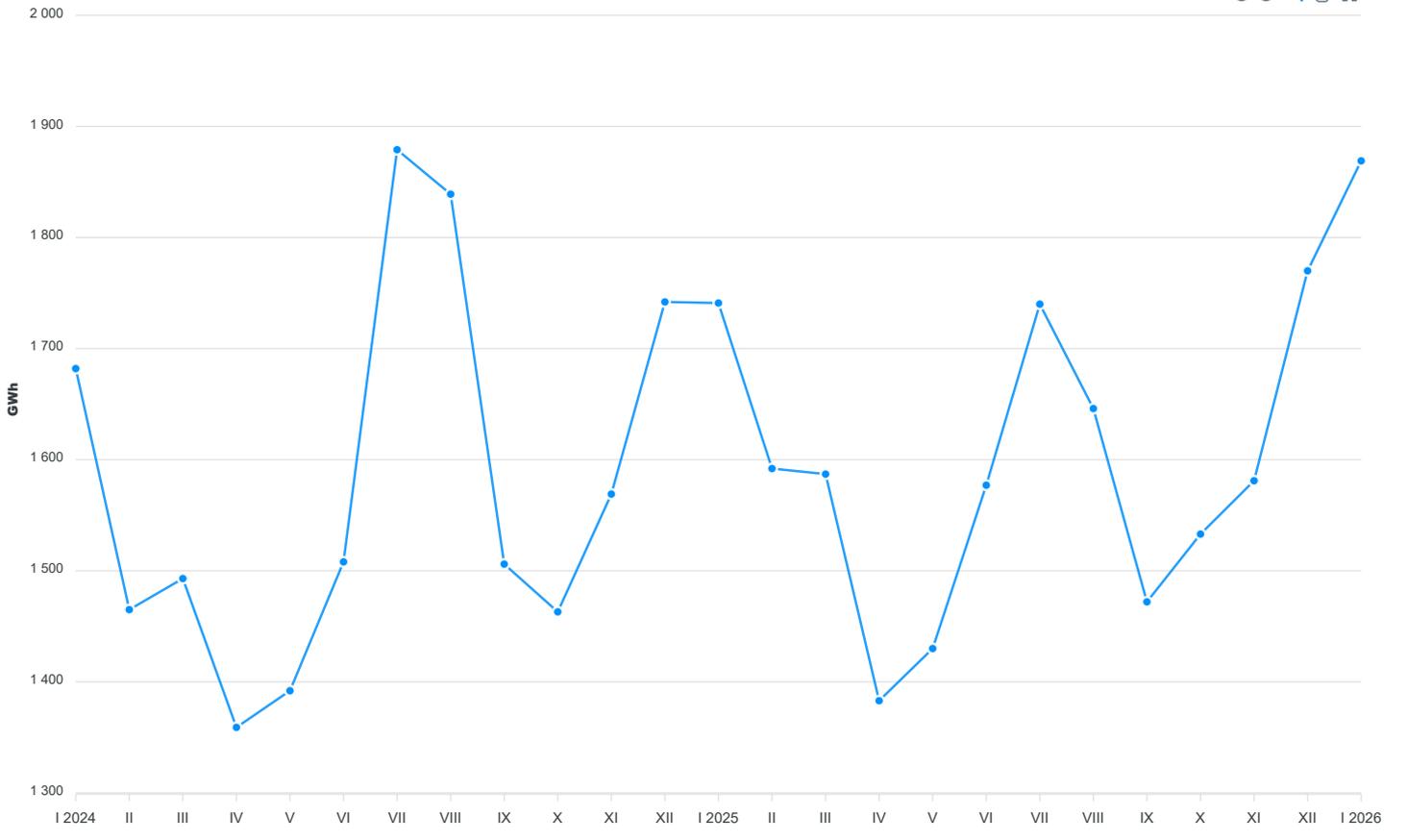
The amount of natural gas available for consumption in January 2026 was **14 973 TJ**, while the stocks decreased by 4 704 TJ. The amount of natural gas available for domestic consumption in January 2026 decreased by 4.9% compared to December 2025 and increased by 18.0% compared to January 2025.

The amount of petroleum products available for consumption in January 2026 was **276 thousand tonnes**, while the stocks decreased by 6 000 tonnes. The amount of petroleum products available for domestic consumption in January 2026 decreased by 6.4% compared to December 2025 and decreased by **6.1%** compared to January 2025.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

# G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, JANUARY 2024 - JANUARY 2026



# 1 ELECTRICITY

GWh

Supply	Electricity							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Total gross production	1 350	1 297	1 545	1 475	1 122	1 279	1 418	1 770
Hydro power plants	652	527	606	665	223	482	560	838
Thermal power plants and CHP on fossil fuels	396	362	515	371	400	365	495	563
Thermal power plants and CHP on renewable fuels	81	87	88	85	80	76	83	86
Wind power plants	172	288	310	329	336	309	242	252
Solar power plants	49	33	26	25	84	48	38	32
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	1 315	1 264	1 509	1 457	1 097	1 256	1 389	1 736
Hydro power plants	648	525	604	662	222	480	558	835
Thermal power plants and CHP on fossil fuels	372	340	490	361	379	349	472	539
Thermal power plants and CHP on renewable fuels	75	80	81	81	78	72	81	80
Wind power plants	171	287	309	328	335	308	241	250
Solar power plants	49	33	26	25	84	48	38	32
Geothermal power plants	-	-	-	-	-	-	-	-
Import	902	1 007	1 131	1 068	1 032	1 075	1 118	849
Export	741	685	885	763	584	722	711	709
Energy absorbed by storage pumping	13	16	13	21	12	28	27	6
Available for inland market	1 463	1 569	1 742	1 741	1 533	1 581	1 770	1 869

## 2 NATURAL GAS

Supply	Unit of measure	Natural gas							
		2024			2025	2025			2026
		X	XI	XII	I	X	XI	XII	I
Production	mIn m <sup>3</sup>	71	68	64	63	63	61	66	64
	TJ (GCV)	2 839	2 724	2 537	2 498	2 518	2 412	2 618	2 540
Import	mIn m <sup>3</sup>	230	179	181	267	165	283	287	207
	TJ (GCV)	9 190	7 113	7 420	10 532	6 321	10 961	11 288	7 981
Export	mIn m <sup>3</sup>	23	42	65	58	7	50	22	7
	TJ (GCV)	912	1 641	2 643	2 268	279	1 928	864	252
Variation of stocks	mIn m <sup>3</sup>	35	-54	-136	-51	-26	-17	-69	-118
	TJ (GCV)	1 879	-2 593	-5 309	-1 924	-919	-632	-2 703	-4 704
Available for inland market	mIn m <sup>3</sup>	242	259	315	322	247	311	400	382
	TJ (GCV)	9 237	10 790	12 622	12 686	9 478	12 076	15 745	14 973

## 3 HYDROCARBONS

### 3.1 CRUDE OIL

'000 tonnes

Supply	Crude oil							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	41	40	42	41	40	39	39	38
Import	262	230	160	305	176	417	80	119
Export	-	58	27	-	-	-	-	-
Variation of stocks	73	-18	-78	75	-52	192	-165	-102
Refinery input	230	230	253	271	268	264	284	259

## 3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

Supply	Petroleum products							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	302	302	299	330	321	283	324	289
Import	241	148	213	180	230	193	229	185
Export	234	183	188	225	239	173	250	204
Variation of stocks	-10	-39	21	-9	-31	39	8	-6
Available for inland market	319	306	303	294	343	264	295	276

### 3.2.1 MOTOR GASOLINE

'000 tonnes

Supply	Motor gasoline							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	71	88	79	102	81	63	92	68
Import	16	17	18	22	18	15	17	25
Export	33	80	33	98	52	35	58	48
Variation of stocks	7	-13	22	-23	-5	9	10	9
Available for inland market	47	38	42	49	52	34	41	36

### 3.2.2 GAS/DIESEL OIL

'000 tonnes

Supply	Gas/diesel oil							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	125	136	142	143	134	125	131	119
Import	195	108	168	146	176	142	196	149
Export	123	76	86	80	118	92	140	81
Variation of stocks	-1	-35	17	18	-16	23	-15	4
Available for inland market	198	203	207	191	208	152	202	183

### 3.2.3 FUEL OIL

'000 tonnes

Supply	Fuel oil							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	42	30	31	39	25	43	33	47
Import	1	1	1	1	-	-	-	-
Export	51	12	48	29	29	28	30	55
Variation of stocks	-10	17	-19	9	-4	13	-1	-12
Available for inland market	2	2	3	2	-	2	4	4

### 3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

Supply	Other petroleum products							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	64	48	47	46	81	52	68	55
Import	29	22	26	11	36	36	16	11
Export	27	15	21	18	40	18	22	20
Variation of stocks	-6	-8	1	-13	-6	-6	14	-7
Available for inland market	72	63	51	52	83	76	48	53

## 4 CRUDE FUELS

### 4.1 HARD COAL

'000 tonnes

Supply	Hard coal							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	-	-	-	-	-	-	-	-
Import	74	75	70	2	67	1	72	-
Export	-	-	-	-	-	-	-	-
Variation of stocks	13	17	6	-6	1	-34	15	-56
Available for inland market	61	58	64	8	66	35	57	56

## 4.2 COKE

'000 tonnes

Supply	Coke							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	-	-	-	-	-	-	-	-
Import	2	3	4	1	3	2	3	2
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	2	3	4	1	3	2	3	2

## 4.3 BROWN COAL

'000 tonnes

Supply	Brown coal							
	2024			2025	2025			2026
	X	XI	XII	I	X	XI	XII	I
Production	-	-	-	-	-	-	-	-
Import	-	1	1	-	1	-	1	-
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	-	1	1	-	1	-	1	-

## NOTES ON METHODOLOGY

Data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

**Gross electricity production** is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

**Net electricity production** is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

**Geothermal power plants** produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

**Energy available for consumption** is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

**Crude oil** is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

**Natural gas** is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

**Petroleum products** are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

**Other petroleum products** encompass liquefied petroleum gas in NGL plants.

**Import** includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

**Export** includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, Eurostat's definition is used, which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

**Variation of stocks** includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

## Abbreviations

CHP	combined heat and power generation
Eurostat	Statistical Office of the European Union
GCV	gross calorific value
GWh	gigawatt hour
HERA	Croatian Energy Regulatory Agency
m <sup>3</sup>	cubic metre
mln	million
NGL	natural gas liquids
TJ	terajoule
'000	thousand

## Symbols

- no occurrence

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