



## SHORT-TERM INDICATORS OF ENERGY STATISTICS, NOVEMBER 2025, FIRST RESULTS

In November 2025, electricity available for the inland market amounted to **1 581 GWh**. The availability of electricity for domestic consumption increased by **3.1%** compared to October 2025 and by **0.8%** compared to November 2024.

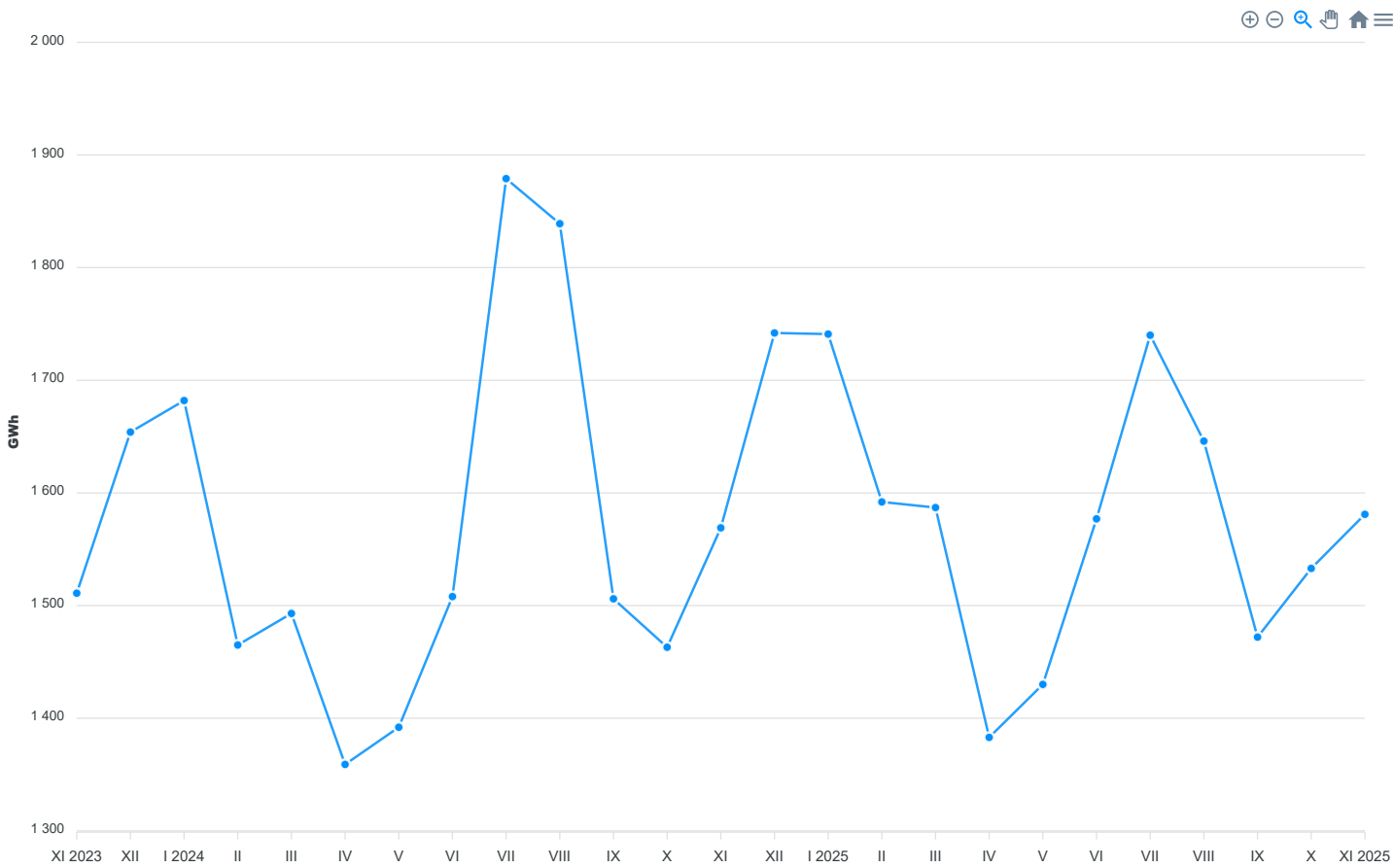
The amount of natural gas available for consumption in November 2025 was **12 076 TJ**, while the stocks decreased by 632 TJ. The amount of natural gas available for domestic consumption in November 2025 increased by 27.4% compared to October 2025 and by 11.9% compared to November 2024.

The amount of petroleum products available for consumption in November 2025 was **264 thousand tonnes**, while the stocks increased by 192 thousand tonnes. The amount of petroleum products available for domestic consumption in November 2025 decreased by 23.0% compared to October 2025 and by **13.7%** compared to November 2024.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, NOVEMBER 2023 - NOVEMBER 2025



# 1 ELECTRICITY

GWh

Supply	Electricity							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Total gross production	1 164	1 060	1 350	1 297	1 142	859	1 122	1 279
Hydro power plants	400	322	652	527	379	230	223	482
Thermal power plants and CHP on fossil fuels	438	358	396	362	294	299	400	365
Thermal power plants and CHP on renewable fuels	74	69	81	87	79	75	80	76
Wind power plants	161	253	172	288	249	150	336	309
Solar power plants	91	59	49	33	141	105	84	48
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	1 134	1 034	1 315	1 264	1 117	834	1 097	1 256
Hydro power plants	398	320	648	525	374	228	222	480
Thermal power plants and CHP on fossil fuels	415	339	372	340	277	279	379	349
Thermal power plants and CHP on renewable fuels	69	64	75	80	76	73	78	72
Wind power plants	160	252	171	287	248	149	335	308
Solar power plants	91	59	49	33	141	105	84	48
Geothermal power plants	-	-	-	-	-	-	-	-
Import	1 525	1 061	902	1 007	1 101	1 093	1 032	1 075
Export	803	587	741	685	569	452	584	722
Energy absorbed by storage pumping	18	2	13	16	3	3	12	28
Available for inland market	1 839	1 506	1 463	1 569	1 646	1 472	1 533	1 581

2 NATURAL GAS

Supply	Unit of measure	Natural gas							
		2024				2025			
		VIII	IX	X	XI	VIII	IX	X	XI
Production	mIn m³	74	69	71	68	61	63	63	61
	TJ (GCV)	2 881	2 766	2 839	2 724	2 420	2 490	2 518	2 412
Import	mIn m³	177	218	230	179	105	28	165	283
	TJ (GCV)	6 851	8 687	9 190	7 113	4 054	1 101	6 321	10 961
Export	mIn m³	78	76	23	42	27	1	7	50
	TJ (GCV)	2 988	2 973	912	1 641	1 054	34	279	1 928
Variation of stocks	mIn m³	19	16	35	-54	-18	-60	-26	-17
	TJ (GCV)	253	1 040	1 879	-2 593	-902	-2 337	-919	-632
Available for inland market	mIn m³	153	195	242	259	157	150	247	311
	TJ (GCV)	6 491	7 439	9 237	10 790	6 322	5 895	9 478	12 076

3 HYDROCARBONS

3.1 CRUDE OIL

'000 tonnes

Supply	Crude oil							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	41	40	41	40	38	38	40	39
Import	83	239	262	230	243	161	176	417
Export	59	-	-	58	-	-	-	-
Variation of stocks	-193	25	73	-18	36	-37	-52	192
Refinery input	258	254	230	230	245	236	268	264

## 3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

Supply	Petroleum products							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	299	302	302	302	316	310	321	283
Import	246	263	241	148	256	205	230	193
Export	189	191	234	183	211	195	239	173
Variation of stocks	-28	19	-10	-39	-9	-23	-31	39
Available for inland market	384	355	319	306	370	343	343	264

### 3.2.1 MOTOR GASOLINE

'000 tonnes

Supply	Motor gasoline							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	78	71	71	88	82	85	81	63
Import	11	14	16	17	21	13	18	15
Export	28	33	33	80	39	28	52	35
Variation of stocks	-3	1	7	-13	-8	15	-5	9
Available for inland market	64	51	47	38	72	55	52	34

### 3.2.2 GAS/DIESEL OIL

'000 tonnes

Supply	Gas/diesel oil							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	122	134	125	136	108	115	134	125
Import	214	193	195	108	205	171	176	142
Export	115	110	123	76	102	94	118	92
Variation of stocks	-21	1	-1	-35	4	-10	-16	23
Available for inland market	242	216	198	203	207	202	208	152

3.2.3 FUEL OIL

'000 tonnes

Supply	Fuel oil							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	29	27	42	30	26	43	25	43
Import	-	1	1	1	-	-	-	-
Export	28	28	51	12	28	54	29	28
Variation of stocks	-	-2	-10	17	-2	-12	-4	13
Available for inland market	1	2	2	2	-	1	-	2

3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

Supply	Other petroleum products							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	70	70	64	48	100	67	81	52
Import	21	55	29	22	30	21	36	36
Export	18	20	27	15	42	19	40	18
Variation of stocks	-4	19	-6	-8	-3	-16	-6	-6
Available for inland market	77	86	72	63	91	85	83	76

4 CRUDE FUELS

4.1 HARD COAL

'000 tonnes

Supply	Hard coal							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	-	-	-	-	-	-	-	-
Import	-	-	74	75	75	71	67	1
Export	-	-	-	-	-	-	-	-
Variation of stocks	-57	-38	13	17	35	9	1	-34
Available for inland market	57	38	61	58	40	62	66	35

## 4.2 COKE

'000 tonnes

Supply	Coke							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	-	-	-	-	-	-	-	-
Import	2	2	2	3	2	2	3	2
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	2	2	2	3	2	2	3	2

## 4.3 BROWN COAL

'000 tonnes

Supply	Brown coal							
	2024				2025			
	VIII	IX	X	XI	VIII	IX	X	XI
Production	-	-	-	-	-	-	-	-
Import	-	1	-	1	-	1	1	-
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	-	1	-	1	-	1	1	-

## NOTES ON METHODOLOGY

Data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

**Gross electricity production** is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

**Net electricity production** is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

**Geothermal power plants** produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

**Energy available for consumption** is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

**Crude oil** is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

**Natural gas** is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

**Petroleum products** are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

**Other petroleum products** encompass liquefied petroleum gas in NGL plants.

**Import** includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

**Export** includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, Eurostat's definition is used, which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

**Variation of stocks** includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

## Abbreviations

CHP	combined heat and power generation
Eurostat	Statistical Office of the European Union
GCV	gross calorific value
GWh	gigawatt hour
HERA	Croatian Energy Regulatory Agency
m <sup>3</sup>	cubic metre
mln	million
NGL	natural gas liquids
TJ	terajoule
'000	thousand



## Symbols

- no occurrence

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