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SHORT-TERM INDICATORS OF ENERGY STATISTICS, OCTOBER 2025, FIRST RESULTS

In October 2025, electricity available for the inland market amounted to **1 533 GWh**. The availability of electricity for domestic consumption increased by **4.1%** compared to September 2025 and by **4.8%** compared to October 2024.

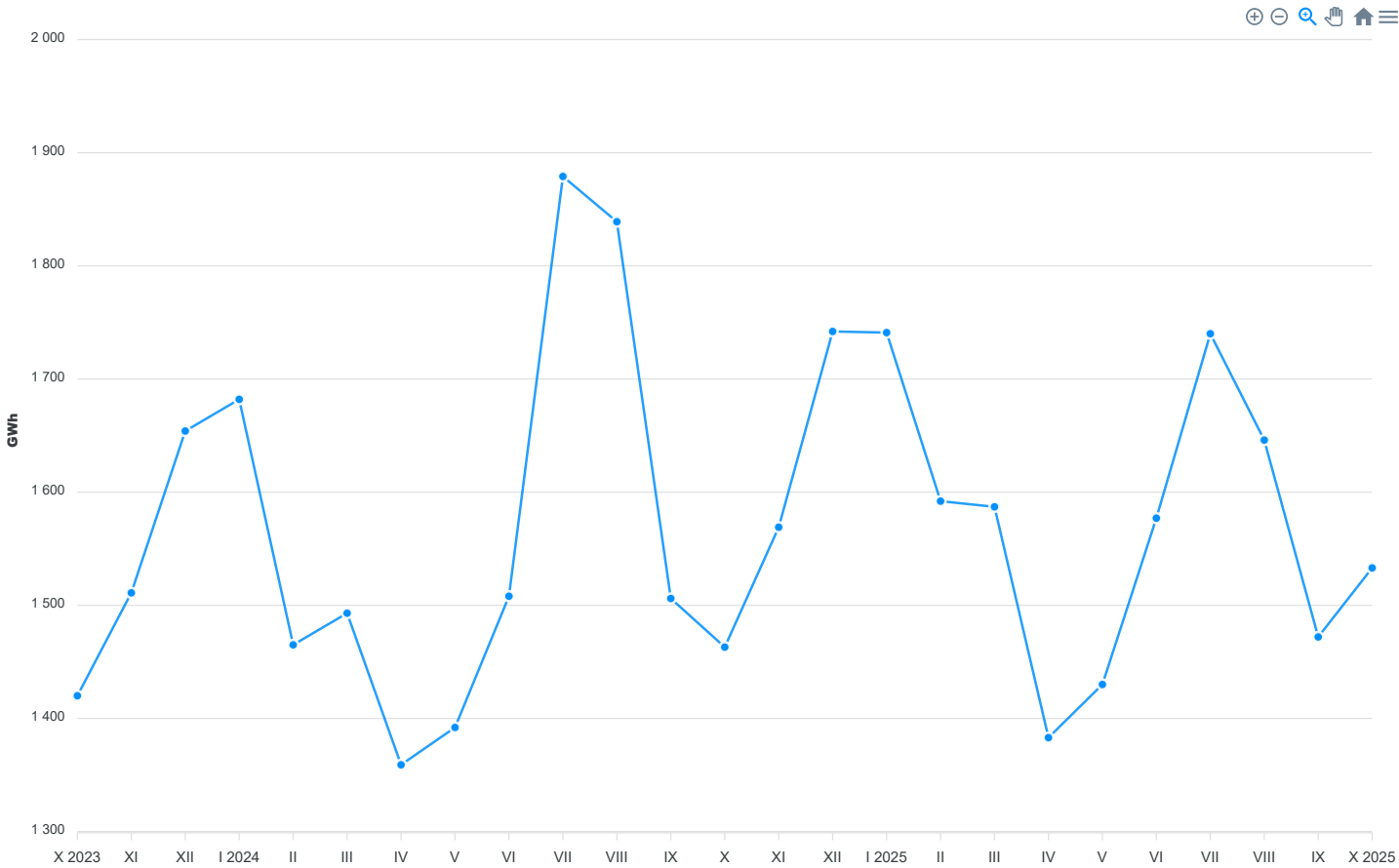
The amount of natural gas available for consumption in October 2025 was **9 478 TJ**, while the stocks decreased by 919 TJ. The amount of natural gas available for domestic consumption in October 2025 increased by 60.8% compared to September 2025 and by 2.6% compared to October 2024.

The amount of petroleum products available for consumption in October 2025 was **343 thousand tonnes**, while the stocks decreased by 31 thousand tonnes. The amount of petroleum products available for domestic consumption in October 2025 remained unchanged compared to September 2025, whereas it increased by **7.5%** compared to October 2024.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, OCTOBER 2023 - OCTOBER 2025



1 ELECTRICITY

GWh

Supply	Electricity							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Total gross production	1 230	1 164	1 060	1 350	1 120	1 142	859	1 122
Hydro power plants	482	400	322	652	394	379	230	223
Thermal power plants and CHP on fossil fuels	402	438	358	396	301	294	299	400
Thermal power plants and CHP on renewable fuels	71	74	69	81	72	79	75	80
Wind power plants	192	161	253	172	211	249	150	336
Solar power plants	83	91	59	49	143	141	105	84
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	1 203	1 134	1 034	1 315	1 096	1 117	834	1 097
Hydro power plants	480	398	320	648	392	374	228	222
Thermal power plants and CHP on fossil fuels	382	415	339	372	285	277	279	379
Thermal power plants and CHP on renewable fuels	66	69	64	75	68	76	73	78
Wind power plants	191	160	252	171	209	248	149	335
Solar power plants	83	91	59	49	143	141	105	84
Geothermal power plants	-	-	-	-	-	-	-	-
Import	1 525	1 525	1 061	902	1 284	1 101	1 093	1 032
Export	816	803	587	741	639	569	452	584
Energy absorbed by storage pumping	32	18	2	13	-	3	3	12
Available for inland market	1 879	1 839	1 506	1 463	1 740	1 646	1 472	1 533

2 NATURAL GAS

Supply	Unit of measure	Natural gas							
		2024				2025			
		VII	VIII	IX	X	VII	VIII	IX	X
Production	mIn m³	67 ¹⁾	74	69	71	63	61	63	63
	TJ (GCV)	2 633 ¹⁾	2 881	2 766	2 839	2 513	2 420	2 490	2 518
Import	mIn m³	255	177	218	230	269	105	28	165
	TJ (GCV)	10 016	6 851	8 687	9 190	10 646	4 054	1 101	6 321
Export	mIn m³	77	78	76	23	32	27	1	7
	TJ (GCV)	2 982	2 988	2 973	912	1 256	1 054	34	279
Variation of stocks	mIn m³	109	19	16	35	143	-18	-60	-26
	TJ (GCV)	4 356	253	1 040	1 879	5 865	-902	-2 337	-919
Available for inland market	mIn m³	136 ¹⁾	153	195	242	157	157	150	247
	TJ (GCV)	5 311 ¹⁾	6 491	7 439	9 237	6 039	6 322	5 895	9 478

1) The data were revised due to subsequently submitted correct data of reporting units.

3 HYDROCARBONS

3.1 CRUDE OIL

'000 tonnes

Supply	Crude oil							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	43	41	40	41	39	38	38	40
Import	173	83	239	262	111	243	161	176
Export	-	59	-	-	-	-	-	-
Variation of stocks	-69	-193	25	73	-96	36	-37	-52
Refinery input	285	258	254	230	246	245	236	268

3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

Supply	Petroleum products							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	322	299	302	302	307	316	310	321
Import	278	246	263	241	243	256	205	230
Export	190	189	191	234	204	211	195	239
Variation of stocks	57	-28	19	-10	-2	-9	-23	-31
Available for inland market	353	384	355	319	348	370	343	343

3.2.1 MOTOR GASOLINE

'000 tonnes

Supply	Motor gasoline							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	81	78	71	71	88	82	85	81
Import	22	11	14	16	20	21	13	18
Export	30	28	33	33	36	39	28	52
Variation of stocks	4	-3	1	7	14	-8	15	-5
Available for inland market	69	64	51	47	58	72	55	52

3.2.2 GAS/DIESEL OIL

'000 tonnes

Supply	Gas/diesel oil							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	134	122	134	125	113	108	115	134
Import	221	214	193	195	189	205	171	176
Export	123	115	110	123	119	102	94	118
Variation of stocks	33	-21	1	-1	-15	4	-10	-16
Available for inland market	199	242	216	198	198	207	202	208

3.2.3 FUEL OIL

'000 tonnes

Supply	Fuel oil							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	20	29	27	42	29	26	43	25
Import	-	-	1	1	-	-	-	-
Export	2	28	28	51	27	28	54	29
Variation of stocks	17	-	-2	-10	1	-2	-12	-4
Available for inland market	1	1	2	2	1	-	1	-

3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

Supply	Other petroleum products							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	87	70	70	64	77	100	67	81
Import	35	21	55	29	34	30	21	36
Export	35	18	20	27	22	42	19	40
Variation of stocks	3	-4	19	-6	-2	-3	-16	-6
Available for inland market	84	77	86	72	91	91	85	83

4 CRUDE FUELS

4.1 HARD COAL

'000 tonnes

Supply	Hard coal							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	-	-	-	-	-	-	-	-
Import	-	-	-	74	77	75	71	67
Export	-	-	-	-	-	-	-	-
Variation of stocks	-47	-57	-38	13	37	35	9	1
Available for inland market	47	57	38	61	40	40	62	66

4.2 COKE

'000 tonnes

Supply	Coke							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	-	-	-	-	-	-	-	-
Import	2	2	2	2	3	2	2	3
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	2	2	2	2	3	2	2	3

4.3 BROWN COAL

'000 tonnes

Supply	Brown coal							
	2024				2025			
	VII	VIII	IX	X	VII	VIII	IX	X
Production	-	-	-	-	-	-	-	-
Import	-	-	1	-	1	-	1	1
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	-	-	1	-	1	-	1	1

NOTES ON METHODOLOGY

Data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

Gross electricity production is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

Net electricity production is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

Geothermal power plants produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

Energy available for consumption is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

Crude oil is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

Natural gas is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

Petroleum products are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

Import includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

Export includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, Eurostat's definition is used, which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

Abbreviations

CHP	combined heat and power generation
Eurostat	Statistical Office of the European Union
GCV	gross calorific value
GWh	gigawatt hour
HERA	Croatian Energy Regulatory Agency
m ³	cubic metre
mln	million
NGL	natural gas liquids
TJ	terajoule
'000	thousand

Symbols

- no occurrence

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