

First Release

Year: LXIII.

Zagreb, 15 April 2026

OEN-2026-2-1/2

ISSN 1334-0557



SHORT-TERM INDICATORS OF ENERGY STATISTICS, FEBRUARY 2026, FIRST RESULTS

In February 2026, electricity available for the inland market amounted to **1 569 GWh**. The availability of electricity for domestic consumption decreased by **16.1%** compared to January 2026 and by **1.4%** compared to February 2025.

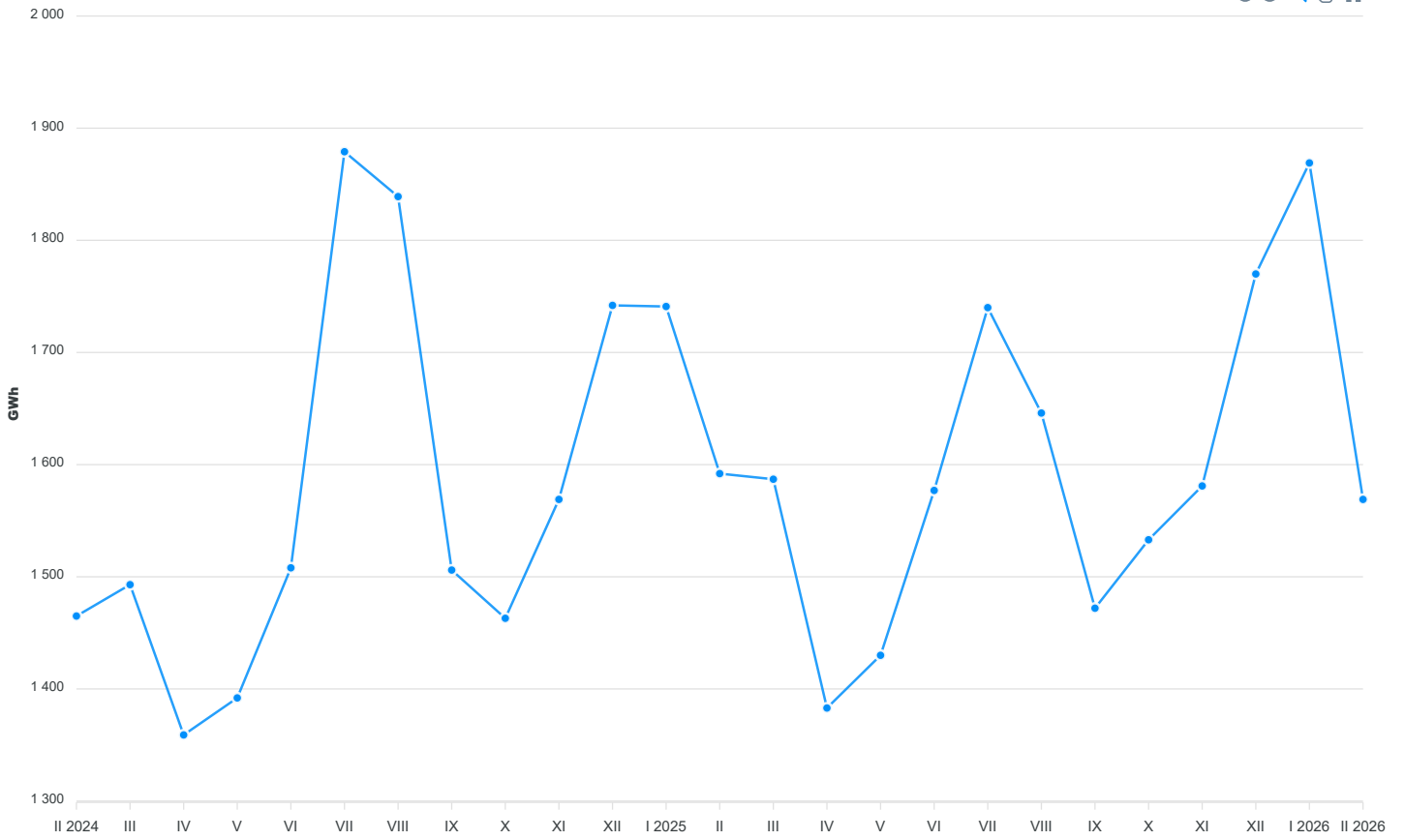
The amount of natural gas available for consumption in February 2026 was **11 512 TJ**, while the stocks increased by 235 TJ. The amount of natural gas available for domestic consumption in February 2026 decreased by 23.1% compared to January 2026 and by 0.5% compared to February 2025.

The amount of petroleum products available for consumption in February 2026 was **258 thousand tonnes**, while the stocks decreased by 55 000 tonnes. The amount of petroleum products available for domestic consumption in February 2026 decreased by 6.5% compared to January 2026 and increased by **16.2%** compared to February 2025.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, FEBRUARY 2024 – FEBRUARY 2026



1 ELECTRICITY

GWh

Supply	Electricity							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Total gross production	1 297	1 545	1 475	1 204	1 279	1 418	1 770	1 717
Hydro power plants	527	606	665	502	482	560	838	892
Thermal power plants and CHP on fossil fuels	362	515	371	353	365	495	563	450
Thermal power plants and CHP on renewable fuels	87	88	85	81	76	83	86	76
Wind power plants	288	310	329	224	309	242	252	232
Solar power plants	33	26	25	44	48	38	32	67
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	1 264	1 509	1 457	1 185	1 256	1 389	1 736	1 689
Hydro power plants	525	604	662	499	480	558	835	889
Thermal power plants and CHP on fossil fuels	340	490	361	344	349	472	539	429
Thermal power plants and CHP on renewable fuels	80	81	81	75	72	81	80	72
Wind power plants	287	309	328	223	308	241	250	232
Solar power plants	33	26	25	44	48	38	32	67
Geothermal power plants	-	-	-	-	-	-	-	-
Import	1 007	1 131	1 068	1 000	1 075	1 118	849	744
Export	685	885	763	568	722	711	709	857
Energy absorbed by storage pumping	16	13	21	25	28	27	6	7
Available for inland market	1 569	1 742	1 741	1 592	1 581	1 770	1 869	1 569

2 NATURAL GAS

Supply	Unit of measure	Natural gas							
		2024		2025		2025		2026	
		XI	XII	I	II	XI	XII	I	II
Production	mIn m ³	68	64	63	55	61	66	64	55
	TJ (GCV)	2 724	2 537	2 498	2 200	2 412	2 618	2 540	2 174
Import	mIn m ³	179	181	267	175	283	287	207	271
	TJ (GCV)	7 113	7 420	10 532	6 998	10 961	11 288	7 981	10 644
Export	mIn m ³	42	65	58	28	50	22	7	27
	TJ (GCV)	1 641	2 643	2 268	1 096	1 928	864	252	1 071
Variation of stocks	mIn m ³	-54	-136	-51	-90	-17	-69	-118	3
	TJ (GCV)	-2 593	-5 309	-1 924	-3 468	-632	-2 703	-4 704	235
Available for inland market	mIn m ³	259	315	322	293	311	400	382	295
	TJ (GCV)	10 790	12 622	12 686	11 570	12 076	15 745	14 973	11 512

3 HYDROCARBONS

3.1 CRUDE OIL

'000 tonnes

Supply	Crude oil							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	40	42	41	35	39	39	38	35
Import	230	160	305	184	417	80	119	-
Export	58	27	-	-	-	-	-	-
Variation of stocks	-18	-78	75	-12	192	-165	-102	-8
Refinery input	230	253	271	231	264	284	259	43

3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

Supply	Petroleum products							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	302	299	330	273	283	324	289	87
Import	148	213	180	113	193	229	185	265
Export	183	188	225	209	173	250	204	149
Variation of stocks	-39	21	-9	-45	39	8	-6	-55
Available for inland market	306	303	294	222	264	295	276	258

3.2.1 MOTOR GASOLINE

'000 tonnes

Supply	Motor gasoline							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	88	79	102	70	63	92	68	20
Import	17	18	22	10	15	17	25	11
Export	80	33	98	65	35	58	48	17
Variation of stocks	-13	22	-23	-8	9	10	9	-19
Available for inland market	38	42	49	23	34	41	36	33

3.2.2 GAS/DIESEL OIL

'000 tonnes

Supply	Gas/diesel oil							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	136	142	143	115	125	131	119	34
Import	108	168	146	88	142	196	149	207
Export	76	86	80	93	92	140	81	96
Variation of stocks	-35	17	18	-41	23	-15	4	-46
Available for inland market	203	207	191	151	152	202	183	191

3.2.3 FUEL OIL

'000 tonnes

Supply	Fuel oil							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	30	31	39	41	43	33	47	13
Import	1	1	1	1	-	-	-	-
Export	12	48	29	28	28	30	55	18
Variation of stocks	17	-19	9	11	13	-1	-12	-10
Available for inland market	2	3	2	3	2	4	4	5

3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

Supply	Other petroleum products							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	48	47	46	47	52	68	55	20
Import	22	26	11	14	36	16	11	47
Export	15	21	18	23	18	22	20	18
Variation of stocks	-8	1	-13	-7	-6	14	-7	20
Available for inland market	63	51	52	45	76	48	53	29

4 CRUDE FUELS

4.1 HARD COAL

'000 tonnes

Supply	Hard coal							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	-	-	-	-	-	-	-	-
Import	75	70	2	9	1	72	-	70
Export	-	-	-	-	-	-	-	-
Variation of stocks	17	6	-6	2	-34	15	-56	26
Available for inland market	58	64	8	7	35	57	56	44

4.2 COKE

'000 tonnes

Supply	Coke							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	-	-	-	-	-	-	-	-
Import	3	4	1	3	2	3	2	2
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	3	4	1	3	2	3	2	2

4.3 BROWN COAL

'000 tonnes

Supply	Brown coal							
	2024		2025		2025		2026	
	XI	XII	I	II	XI	XII	I	II
Production	-	-	-	-	-	-	-	-
Import	1	1	-	-	-	1	-	-
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	1	1	-	-	-	1	-	-

NOTES ON METHODOLOGY

Data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

Gross electricity production is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

Net electricity production is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

Geothermal power plants produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

Energy available for consumption is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

Crude oil is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

Natural gas is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

Petroleum products are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

Import includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

Export includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, Eurostat's definition is used, which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

Abbreviations

CHP	combined heat and power generation
Eurostat	Statistical Office of the European Union
GCV	gross calorific value
GWh	gigawatt hour
HERA	Croatian Energy Regulatory Agency
m ³	cubic metre
mln	million
NGL	natural gas liquids
TJ	terajoule
'000	thousand

Symbols

- no occurrence

Published by the Croatian Bureau of Statistics, Zagreb, Ilica 3, P. O. B. 80

Phone: (+385 1) 48 06 111

Press corner: press@dzs.hr

Persons responsible:

Edita Omerzo, Director of Spatial Statistics Directorate

Lidija Brković, Acting Director General

Prepared by:

Darko Jukić, Ana Grabić, Mirjana Petanjek and Željka Oršanić Kelebuh

USERS ARE KINDLY REQUESTED TO STATE THE SOURCE.

Customer Relations and Data Protection Department

Information and user requests

Phone: (+385 1) 48 06 138, 48 06 154, 48 06 115

E-mail: stat.info@dzs.hr

Subscription

Phone: (+385 1) 21 00 455

E-mail: prodaja@dzs.hr