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SHORT-TERM INDICATORS OF ENERGY STATISTICS, JUNE 2025, FIRST RESULTS

In June 2025, electricity available for the inland market amounted to **1 577 GWh**. The availability of electricity for domestic consumption increased by **10.3%** compared to May 2025 and by **4.6%** compared to June 2024.

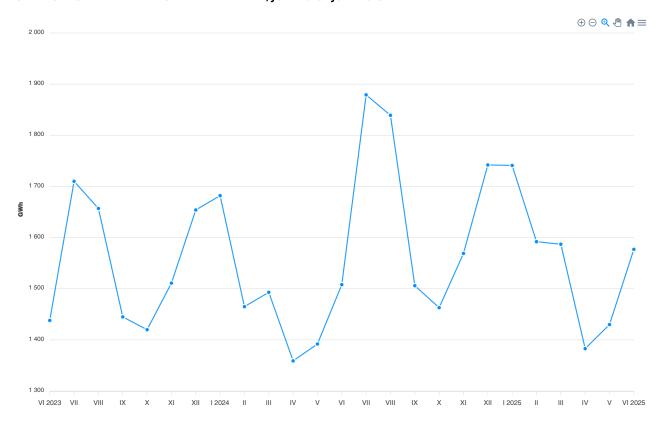
The amount of natural gas available for consumption in June 2025 was **3 711 TJ**, while the stocks increased by 1 950 TJ. The amount of natural gas available for domestic consumption in June 2025 decreased by 20.0% compared to May 2025 and by 14.2% compared to June 2024.

The amount of petroleum products available for consumption in June 2025 was **360 thousand tonnes**, while the stocks decreased by 17 thousand tonnes. The amount of petroleum products available for domestic consumption in June 2025 decreased by 2.7% compared to May 2025, whereas it increased by **5.6%** compared to June 2024.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, JUNE 2023 - JUNE 2025



1 ELECTRICTY

GWh

				Elect	ricity			
Supply		202	4			20:	25	
	III	IV	V	VI	III	IV	V	VI
Total gross production	1 473	1 126	1 017	956	1 476	1 223	991	915
Hydro power plants	785	556	464	533	741	540	519	371
Thermal power plants and CHP on fossil fuels	320	228	298	161	234	217	45	79
Thermal power plants and CHP on renewable fuels	80	79	81	78	86	77	79	76
Wind power plants	250	204	187	113	343	293	226	213
Solar power plants	39	59	67	71	73	96	122	176
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	1 457	1 109	1 001	943	1 451	1 209	981	905
Hydro power plants	782	554	461	531	739	537	516	370
Thermal power plants and CHP on fossil fuels	310	221	211	157	225	209	41	74
Thermal power plants and CHP on renewable fuels	78	73	75	72	81	75	77	73
Wind power plants	248	203	186	112	333	292	225	212
Solar power plants	39	59	67	71	73	96	122	176
Geothermal power plants	-	-	-	-	-	-	-	-
Import	828	885	1 011	1 362	950	936	1 210	1 267
Export	785	596	590	773	783	715	721	578
Energy absorbed by storage pumping	7	39	30	24	31	47	41	17
Available for inland market	1 493	1 359	1 392	1 508	1 587	1 383	1 430	1 577

2 NATURAL GAS

					Natur	al gas				
Supply	Unit of measure		202	24		2025				
		III	IV	٧	VI	III	IV	V	VI	
Production	mln m ³	57	56	58	62 ¹⁾	59	57	60	61	
	TJ (GCV)	2 268	2 233	2 289	2 438 ¹⁾	2 340	2 266	2 388	2 394	
Import	mln m ³	268	186	171	176	190	170	273	190	
	TJ (GCV)	10 502	7 302	6 795	7 020	7 435	6 994	10 875	7 409	
Export	mln m ³	105	104	74	60	64	46	59	108	
	TJ (GCV)	4 026	3 997	2 830	2 318	2 500	1 831	2 317	4 143	
Variation of stocks	mln m ³	12	-19	26	71	-64	-27	154	61	
	TJ (GCV)	557	-912	1 088	2 814	-2 620	-1 103	6 308	1 950	
Available for inland market	mln m ³	208	157	129	107 ¹⁾	249	209	120	83	
	TJ (GCV)	8 187	6 450	5 165	4 326 ¹⁾	9 895	8 531	4 638	3 711	

¹⁾ The data were revised due to subsequently submitted correct data of reporting units.

3 HYDROCARBONS

3.1 CRUDE OIL

'000 tonnes

	Crude oil									
Supply		20	24		2025					
	III	IV	V	VI	III	IV	V	VI		
Production	42	40	43	40	39	38	39	38		
Import	89	179	89	235	179	220	214	301		
Export	59	-	-	-	-	-	-	-		
Variation of stocks	69	197	-32	70	-21	9	9	113		
Refinery input	3	22	164	205	239	249	244	226		

3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

	Petroleum products									
Supply		20	24		2025					
	III	IV	V	VI	III	IV	V	VI		
Production	7	42	245	266	276	290	316	299		
Import	399	347	293	239	217	225	252	236		
Export	136	131	183	182	197	193	192	192		
Variation of stocks	9	-10	47	-18	28	51	6	-17		
Available for inland market	261	268	308	341	268	271	370	360		

3.2.1 MOTOR GASOLINE

'000 tonnes

	Motor gasoline									
Supply		20	24		2025					
	III	IV	V	VI	Ш	IV	V	VI		
Production	-	-	38	70	74	79	81	79		
Import	43	33	45	8	15	20	15	24		
Export	7	9	21	23	45	55	44	35		
Variation of stocks	2	-23	13	-2	14	1	-9	11		
Available for inland market	34	47	49	57	30	43	61	57		

3.2.2 GAS/DIESEL OIL

'000 tonnes

	Gas/diesel oil									
Supply		20	24		2025					
	III	IV	V	VI	Ш	IV	V	VI		
Production	-	24	108	91	115	127	115	110		
Import	321	256	208	196	165	144	215	183		
Export	115	117	104	99	82	90	91	105		
Variation of stocks	18	-15	34	1	18	16	16	-26		
Available for inland market	188	178	178	187	180	165	223	214		

3.2.3 FUEL OIL

'000 tonnes

	Fuel oil									
Supply		20	24			20	25			
	III	IV	V	VI	III	IV	V	VI		
Production	1	7	25	24	42	25	39	29		
Import	-	1	-	-	2	1	1	1		
Export	2	2	28	24	53	27	27	28		
Variation of stocks	-1	5	-4	-1	-13	-3	9	1		
Available for inland market	-	1	1	1	4	2	4	1		

3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

	Other petroleum products									
Supply		20	24		2025					
	III	IV	V	VI	Ш	IV	V	VI		
Production	6	11	74	81	45	59	81	81		
Import	35	57	40	35	35	60	21	28		
Export	12	3	30	36	17	21	30	24		
Variation of stocks	-10	23	4	-16	9	37	-10	-3		
Available for inland market	39	42	80	96	54	61	82	88		

4 CRUDE FUELS

4.1 HARD COAL

'000 tonnes

	Hard coal									
Supply		2024				2025				
	III	IV	V	VI	III	IV	V	VI		
Production	-	-	-	-	-	-	-	-		
Import	62	7	-	-	4	-	4	11		
Export	-	-	-	-	-	-	-	-		
Variation of stocks	58	1	-7	-7	-3	-10	-5	1		
Available for inland market	4	6	7	7	7	10	9	10		

4.2 COKE

'000 tonnes

	Coke									
Supply		20	24			20	25			
	III	IV	V	VI	III	IV	V	VI		
Production	-	-	-	-	-	-	-	-		
Import	2	2	3	1	2	2	2	2		
Export	-	-	-	-	-	-	-	-		
Variation of stocks	-	-	-	-	-	-	-	-		
Available for inland market	2	2	3	1	2	2	2	2		

	Brown coal									
Supply		20	24			20)25			
	III	IV	V	VI	III	IV	V	VI		
Production	-	-	-	-	-	-	-	-		
Import	-	-	-	-	-	-	-	-		
Export	-	-	-	-	-	-	-	-		
Variation of stocks	-	-	-	-	-	-	-	-		
Available for inland market	-	-	-	-	-	-	-	-		

NOTES ON METHODOLOGY

Data are based on several statistical surveys as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

Gross electricity production is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

Net electricity production is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

Geothermal power plants produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

Energy available for consumption is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

Crude oil is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

Natural gas is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

Petroleum products are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

Import includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

Export includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, a Eurostat definition is used which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

Abbreviations

CHP combined heat and power generation
Eurostat Statistical Office of the European Union

GCV gross calorific value GWh gigawatt hour

HERA Croatian Energy Regulatory Agency

m³ cubic metre mln million

NGL natural gas liquids

TJ terajoule '000 thousand

Symbols

no occurrence

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