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SHORT-TERM INDICATORS OF ENERGY STATISTICS, SEPTEMBER 2026, FIRST RESULTS

In September 2026, electricity available for the inland market amounted to **1 519 GWh**. The availability of electricity for domestic consumption decreased by **19.7%** compared to August 2026 and increased by **3.2%** compared to September 2025.

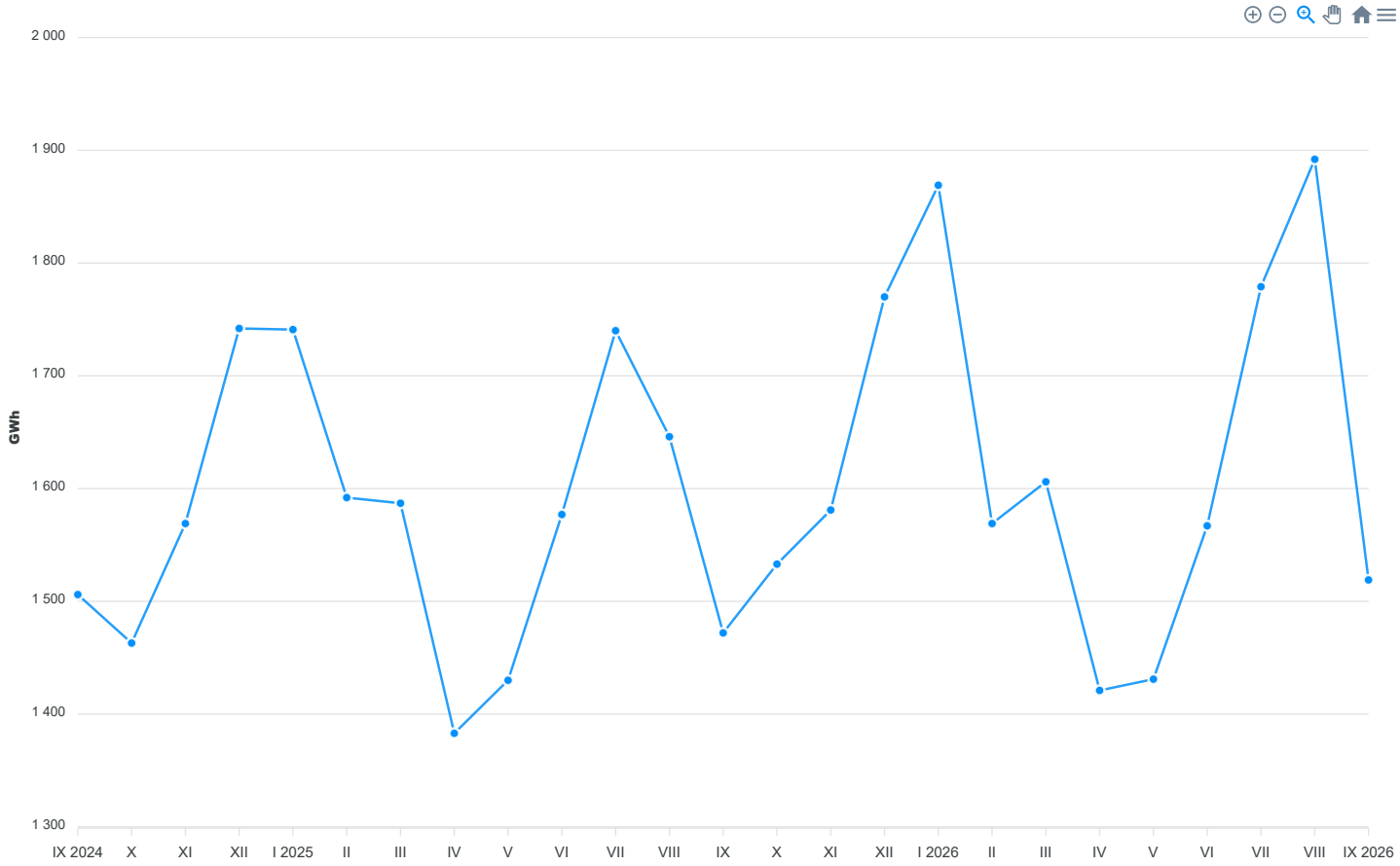
The amount of natural gas available for consumption in September 2026 was **4 496 TJ**, while the stocks increased by 175 TJ. The amount of natural gas available for domestic consumption in September 2026 increased by 3.3% compared to August 2026, while it decreased by 23.7% compared to September 2025.

The amount of petroleum products available for consumption in September 2026 was **362 thousand tonnes**, while the stocks decreased by 9 thousand tonnes. The amount of petroleum products available for domestic consumption in September 2026 decreased by 9.7% compared to August 2026 and increased by **5.5%** compared to September 2025.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, SEPTEMBER 2024 – SEPTEMBER 2026



1 ELECTRICITY

GWh

Supply	Electricity							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Total gross production	915	1 120	1 142	859	894	1 218	1 290	968
Hydro power plants	371	394	349	230	345	371	414	223
Thermal power plants and CHP on fossil fuels	79	301	294	299	126	352	402	273
Thermal power plants and CHP on renewable fuels	76	72	79	75	74	75	75	75
Wind power plants	213	211	249	150	153	203	180	229
Solar power plants	176	143	141	105	195	217	220	168
Geothermal power plants	-	-	-	-	-	-	-	-
Total net production	905	1 096	1 117	834	881	1 189	1 262	946
Hydro power plants	370	392	374	228	344	369	412	221
Thermal power plants and CHP on fossil fuels	74	285	277	279	119	331	381	259
Thermal power plants and CHP on renewable fuels	73	68	76	73	71	70	69	70
Wind power plants	212	209	248	149	152	202	180	228
Solar power plants	176	143	141	105	195	217	220	168
Geothermal power plants	-	-	-	-	-	-	-	-
Import	1 267	1 284	1 101	1 093	1 262	1 315	1 198	1 099
Export	578	639	569	452	547	690	546	510
Energy absorbed by storage pumping	17	-	3	3	29	36	23	15
Available for inland market	1 577	1 740	1 646	1 472	1 567	1 779	1 892	1 519

2 NATURAL GAS

Supply	Unit of measure	Natural gas							
		2025				2026			
		VI	VII	VIII	IX	VI	VII	VIII	IX
Production	mln m^3	61	63	61	63	51	52	58	42
	TJ (GCV)	2 394	2 513	2 420	2 490	2 040	2 081	2 301	1 672
Import	mln m^3	190	269	105	28	269	259	276	187
	TJ (GCV)	7 409	10 646	4 054	1 101	10 668	9 866	10 761	7 201
Export	mln m^3	108	32	27	1	152	154	114	108
	TJ (GCV)	4 143	1 256	1 054	34	6 017	5 978	4 483	4 202
Variation of stocks	mln m^3	61	143	-18	-60	86	48	99	5
	TJ (GCV)	1 950	5 865	-902	-2 337	3 463	1 720	4 226	175
Available for inland market	mln m^3	83	157	157	150	82	109	121	116
	TJ (GCV)	3 711	6 039	6 322	5 895	3 228	4 249	4 354	4 496

3 HYDROCARBONS

3.1 CRUDE OIL

'000 tonnes

Supply	Crude oil							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	38	39	38	38	37	38	39	37
Import	301	111	243	161	242	406	214	279
Export	-	-	-	-	-	-	-	-
Variation of stocks	113	-96	36	-37	-17	130	-26	30
Refinery input	226	246	245	236	296	314	279	286

3.2 PETROLEUM PRODUCTS – TOTAL

'000 tonnes

Supply	Petroleum products							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	299	307	316	310	334	351	333	318
Import	236	243	256	205	280	266	275	283
Export	192	204	211	195	241	218	229	248
Variation of stocks	-17	-2	-9	-23	-5	-25	-22	-9
Available for inland market	360	348	370	343	378	424	401	362

3.2.1 MOTOR GASOLINE

'000 tonnes

Supply	Motor gasoline							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	79	88	82	85	81	95	70	83
Import	24	20	21	13	22	22	20	24
Export	35	36	39	28	40	54	30	41
Variation of stocks	11	14	-8	15	2	-1	-18	5
Available for inland market	57	58	72	55	61	64	78	61

3.2.2 GAS/DIESEL OIL

'000 tonnes

Supply	Gas/diesel oil							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	110	113	108	115	116	136	116	128
Import	183	189	205	171	228	217	207	231
Export	105	119	102	94	104	113	107	125
Variation of stocks	-26	-15	4	-10	14	-22	-21	16
Available for inland market	214	198	207	202	226	262	237	218

3.2.3 FUEL OIL

'000 tonnes

Supply	Fuel oil							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	29	29	26	43	50	46	57	17
Import	1	-	-	-	-	-	-	-
Export	28	27	28	54	57	27	53	43
Variation of stocks	1	1	-2	-12	-10	17	2	-29
Available for inland market	1	1	-	1	3	2	2	3

3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

Supply	Other petroleum products							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	81	77	100	67	87	74	90	90
Import	28	34	30	21	30	27	48	28
Export	24	22	42	19	40	24	39	39
Variation of stocks	-3	-2	-3	-16	-11	-19	15	-1
Available for inland market	88	91	91	85	88	96	84	80

4 CRUDE FUELS

4.1 HARD COAL

'000 tonnes

Supply	Hard coal							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	-	-	-	-	-	-	-	-
Import	11	77	75	71	72	-	11	14
Export	-	-	-	-	-	-	-	-
Variation of stocks	1	37	35	9	52	-58	-42	-23
Available for inland market	10	40	40	62	20	58	53	37

4.2 COKE

'000 tonnes

Supply	Coke							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	-	-	-	-	-	-	-	-
Import	2	3	2	2	2	2	4	4
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	2	3	2	2	2	2	4	4

4.3 BROWN COAL

'000 tonnes

Supply	Brown coal							
	2025				2026			
	VI	VII	VIII	IX	VI	VII	VIII	IX
Production	-	-	-	-	-	-	-	-
Import	-	1	-	1	-	-	-	-
Export	-	-	-	-	-	-	-	-
Variation of stocks	-	-	-	-	-	-	-	-
Available for inland market	-	1	-	1	-	-	-	-

NOTES ON METHODOLOGY

The data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly Survey on Power Plants (ERG-1/EL form), as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. Therefore, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy.

Gross electricity production is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

Net electricity production is the electrical energy supplied from a power station to a power-supply grid, and it represents the difference between the electrical energy produced in a generator and own supply.

Geothermal power plants produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam, excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

Energy available for consumption is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

Crude oil is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where they are commingled with the commercial crude oil stream.

Natural gas is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil, as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

Petroleum products are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

Import includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

Export includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, Eurostat’s definition is used, which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

Abbreviations

CHP	combined heat and power generation
Eurostat	Statistical Office of the European Union
GCV	gross calorific value
GWh	gigawatt hour
HERA	Croatian Energy Regulatory Agency
m^3	cubic metre
mln	million
NGL	natural gas liquids
TJ	terajoule
'000	thousand

Symbols

-	no occurrence

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